

Optimization of a Pressure-Swing Adsorption Process Using Zeolite 13X for CO₂ Sequestration

Daeho Ko,[†] Ranjani Siriwardane,[‡] and Lorenz T. Biegler^{*,†}

Department of Chemical Engineering, Carnegie Mellon University, 5000 Forbes Avenue, Pittsburgh, Pennsylvania 15213, and U.S. Department of Energy, National Energy Technology Laboratory, 3610 Collins Ferry Road, Morgantown, West Virginia 26507

A pressure-swing adsorption process, which uses zeolite 13X as an adsorbent to recover and sequester carbon dioxide from mixture gas (nitrogen and carbon dioxide), is investigated through dynamic simulation and optimization. The purpose of this paper is to improve the purity of each component by finding optimal values of decision variables with a given power constraint. Langmuir isotherm parameters are calculated from experimental data of zeolite 13X and a general mathematical model consisting of a set of partial differential and algebraic equations and solved in gPROMS. The method of centered finite differences is adopted for the discretization of the spatial domains, and a reduced space SQP method is used for the optimization. As a result, the optimal conditions at cyclic steady state are obtained.

1. Introduction

Adsorption processes have been suggested as an alternative to traditional separation processes such as distillation and absorption. Gaseous species are adsorbed preferentially on solid sorbents, and when the adsorbent is saturated, a thermal-swing adsorption (TSA) or a pressure-swing adsorption (PSA) method is employed for the regeneration under the condition of continuous periodic operation. In the PSA process, the adsorbent is regenerated by quickly decreasing the partial pressure of the adsorbate, i.e., reducing the total pressure using a purge gas. With this PSA technology, binary-component and multicomponent gas mixtures are commercially being separated.^{1,2} For environmental applications, one of the most promising applications of PSA is to recover and sequester CO₂ from flue gas streams. One way to improve the efficiency of the process is to adopt a suitable adsorbent; the other is to find optimal values of design and operating variables of the process. Design variables include the choice of sorbent as well as the bed length and diameter, while operating variables include the feed pressure and operating step times. However, the optimization procedure does not deal with control issues for the PSA process. Here separate control strategies need to be developed in order to stabilize the process and to maintain it at the desired operating points. These are discussed in Bitzer and Zeitz.³

In this study we select zeolite 13X as an adsorbent to sequester CO₂ and optimize the PSA process because it has a high efficiency of separation and requires low power for CO₂ sequestration. Many studies have dealt with the simulation and optimization of adsorption processes. These systems require the solution of partial differential algebraic equations (PDAEs) to model ad-

sorption in each bed, enforcement of periodic boundary conditions to describe cyclic steady states (CSSs), and the determination of optimal design and operating variables. Croft and Levan⁴ presented a simulation method for the direct determination and stability analysis of periodic states of adsorption cycles. Similarly, Kvamsdal and Hertzberg⁵ investigated different methods to accelerate cyclic steady-state convergence such as Aitken, Muller, and Broyden based updating schemes as well as a damped Newton-based approach. To deal with optimization, Smith and Westerberg^{6,7} considered the cyclic operating schedule of a PSA system as a mixed-integer nonlinear program (MINLP) that was simplified to a mixed-integer linear program (MILP); they determined the optimal values of the number of beds, the desired operation, the scheduling of those operations, and the operating conditions.⁸ Nilchan and Pantelides⁹ proposed the complete discretization (CD) method for the optimization of PSA and rapid PSA (RPSA) processes. A CD, sometimes called simultaneous discretization, that discretizes both the spatial and time domains has been applied to adsorption processes.^{9–14} Lewandowski et al.¹⁵ developed a method using neural networks for the simulation and optimization of a PSA process. Jiang et al.¹⁶ optimized a PSA system by using a direct determination method by implementing a Newton-based approach to accelerate convergence for CSSs.

However, little has been published on the optimization of PSA processes using zeolite 13X for CO₂ sequestration. This work concentrates on the dynamic simulation and optimization of a bench-scale PSA system with zeolite 13X as the adsorbent, to remove CO₂ from mixture gas consisting of N₂ and CO₂. The feed composition is 15% CO₂ and 85% N₂. The mathematical model including the adsorption rate, mass balance, and heat balance influenced by adsorption heat has been formulated for a four-step operating PSA cycle (pressurization, adsorption, depressurization, and regeneration) in a single bed, as shown in Figure 1. The selected adsorbent, zeolite 13X, is very good at separating CO₂ from the mixture gas consisting of N₂ and CO₂. Pure gas adsorp-

* Corresponding author. Fax: 412 268 7139. Tel: 412 268 2232. E-mail: lb01@andrew.cmu.edu.

[†] Carnegie Mellon University.

[‡] U.S. Department of Energy, National Energy Technology Lab.

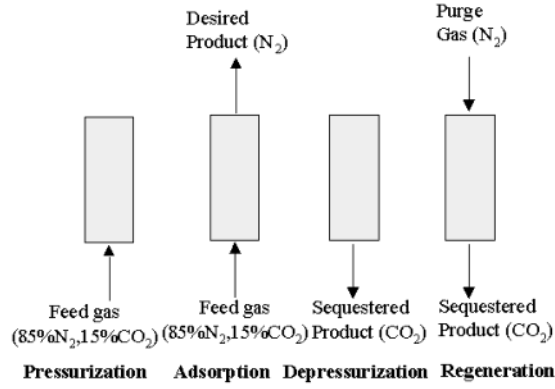


Figure 1. Four-step operation of the PSA process.

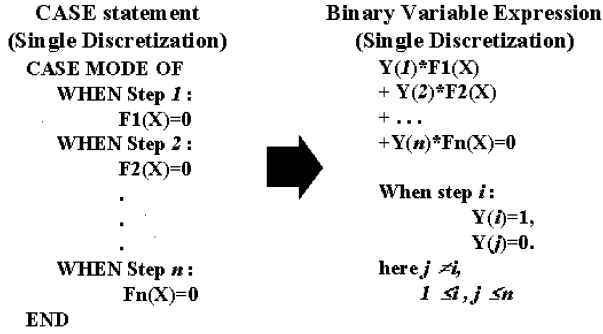


Figure 2. Expression of different conditions at each operating step by a binary variable in gPROMS (before version 2.1).

tion isotherm parameters are calculated from experimental data,¹⁷ and the Langmuir equation for mixture gas isotherms is used to describe the competitive adsorption behavior in this work. This study considers the optimization of PSA at CSS by using a single discretization (SD) approach that discretizes just the spatial domain; hybrid features in the gProms allow switching of the boundary conditions associated with modeling of different operating steps in the cycle. As demonstrated, the adopted methodology is more reliable than the CD method for the optimization of cyclic adsorption processes in the gProms^{19,20} modeling system.

The next section summarizes the modeling and optimization strategy. Here we present the process model, the constraints for the optimization problem, and the discretization method. Section 3 then presents the numerical results for the optimization problem, while section 4 concludes the paper.

2. Process Description and Model

We consider a PSA cycle with beds packed with zeolite 13X as an adsorbent and operated with four steps: pressurization, adsorption, depressurization, and desorption (Figure 3). During the pressurization step, high-pressure feed gas consisting of 85% N_2 and 15% CO_2 at ambient temperature is supplied to the bottom of the bed. During the adsorption step, CO_2 is adsorbed on a fixed adsorbent (zeolite 13X), N_2 is obtained as a product at the top of the bed, and the high-pressure feed gas enters the bed continuously as in the pressurization step. During the depressurization step, CO_2 starts being recovered. The desorption step also obtains CO_2 at the bottom of the bed, and N_2 at ambient pressure is employed as a purge gas. The target process of our current work is bench scale, and the design specifications and simulation conditions are listed in Table 1.

2.1. Model Equations. The following assumptions are used for the PSA modeling and simulations.

1. All of the gases follow the ideal gas law.
2. The axial pressure gradient is expressed by Darcy's law.
3. The radial variation of variables such as temperature, pressure, and concentration can be neglected.
4. The superficial velocity is constant through the bed during adsorption and desorption steps.
5. Transport and physical properties are independent of the temperature.
6. Competitive adsorption behaviors are described by the Langmuir equation for mixture gas.
7. The adsorption rate is approximated by a linear driving force (LDF) expression.

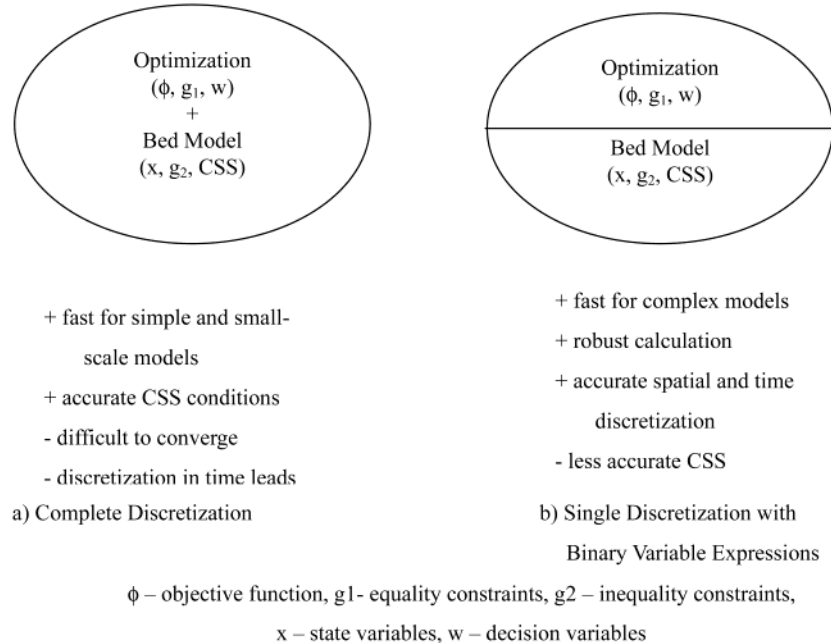


Figure 3. Optimization approaches for cyclic adsorption processes.

Table 1. Basic Simulation Conditions of the PSA Model

parameter	value
bed length (L)	1 m
bed radius (R_{bed})	1.1×10^{-2} m
pore diameter (D_{pore})	1.0×10^{-9} m
particle radius (R_{particle})	1.0×10^{-3} m
bed density (ρ_{bed})	1.06×10^3 kg/m ³
wall density (ρ_{wall})	7.8×10^3 kg/m ³
bed void (ϵ_{bed})	0.348
particle density (ρ_{particle})	1.87×10^3 kg/m ³
R	8.314 J/mol/K
heat capacity of a solid (C_{ps})	504 J/kg/K
heat-transfer coefficient of the wall (U_{wall})	60 J/m ² /K/s
feed temperature (T_{feed})	313.15 K
wall temperature (T_{wall})	313.15 K
feed pressure (P_{feed})	2.56 atm
purge pressure (P_{purge})	1.1 atm
atmospheric pressure (P_{atm})	1 atm
adsorption gas velocity (u_{feed})	2.6×10^{-2} m/s
regeneration gas velocity (u_{reg})	$-d.3 \times 10^{-3}$ m/s
pressurization time (t_p)	10 s
adsorption time (t_A)	50 s
depressurization time (t_{dp})	10 s
regeneration time (t_R)	50 s

Table 2. Values of Parameters of the Langmuir Isotherm

	CO ₂	N ₂
m_1	-2 580 917.266 327 981	-9.3717×10^{-6}
m_2	-284.046 688 8	1.031×10^{-7}
m_3	8 641 161.673 977 85	-2.135×10^{-10}
m_4	-0.039 301 094	0
n_1	-0.466 430 081 578 747	4.270×10^{-7}
n_2	-290.086 874 2	1.289×10^{-7}
n_3	0.555 476 570 130 020 7	-8.29×10^{-2}
n_4	-0.035 944 714 946 618	3.23×10^2

Based on the above assumptions, the mass balance equation of each component i is given by

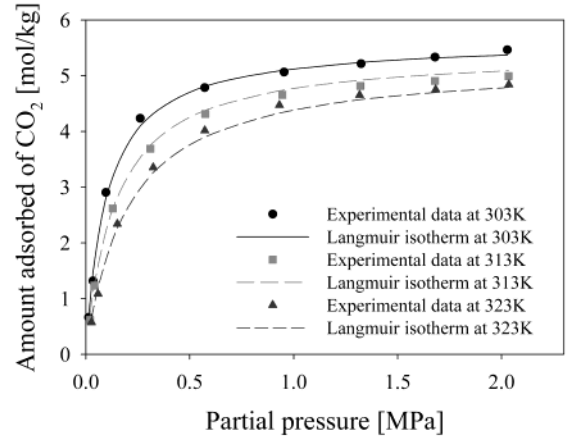
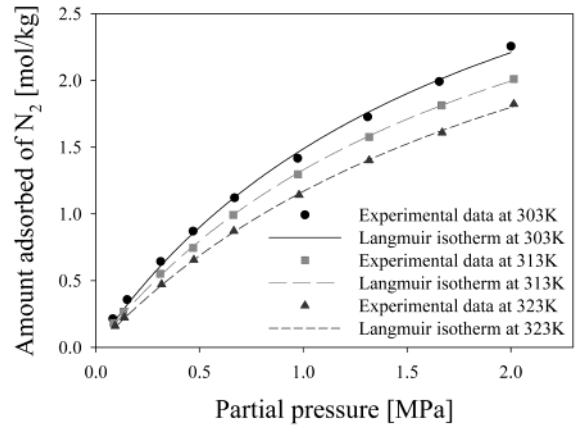
$$-D_x \frac{\partial^2 y_i}{\partial z^2} + \frac{\partial y_i}{\partial t} + u \frac{\partial y_i}{\partial z} + \frac{RT}{P} \frac{1 - \epsilon_{\text{bed}}}{\epsilon_{\text{bed}}} \rho_{\text{particle}} \left(\frac{\partial q_i}{\partial t} - y_i \sum_{i=1}^n \frac{\partial q_i}{\partial t} \right) = 0 \quad (1)$$

where D_x is the dispersion coefficient (m²/s), i is the component index for CO₂ ($i = 1$) and N₂ ($i = 2$), y_i is the gas-phase mole fraction of component i , z is the axial position (m), u is the superficial gas velocity (m/s), R is the universal gas constant (J/mol/K), T is the gas temperature within the bed (K), P is the total pressure (Pa), ϵ_{bed} is the bed void, ρ_{particle} is the particle density (kg/m³), and q_i is the solid-phase concentration (mol/kg).

The adsorption rate can be represented by the LDF model:

$$\frac{\partial q_i}{\partial t} = \frac{15D_e}{R_{\text{particle}}} (q_i^* - q_i) \quad (2)$$

where q_i^* is the amount of adsorption of component i in the equilibrium state of the mixture, D_e is the effective diffusivity (m²/s), and R_{particle} is the particle radius (m).

(a) Adsorption isotherm of CO₂(b) Adsorption isotherm of N₂**Figure 4.** Adsorption isotherms at different temperatures on zeolite 13X.

The following Langmuir isotherm can describe the adsorption equilibrium.

$$q_i^* = \frac{a_i P_i}{1 + \sum_{i=1}^n b_i P_i} \quad (3)$$

The isotherm parameters are functions of temperature and are expressed by

$$a_{\text{CO}_2} = m_1 \exp(m_2 T) + m_3 \exp(m_4 T) \quad (4a)$$

$$b_{\text{CO}_2} = n_1 \exp(n_2 T) + n_3 \exp(n_4 T) \quad (4b)$$

$$a_{\text{N}_2} = m_1 + m_2 T + m_3 T^2 + m_4 T^3 \quad (4c)$$

$$b_{\text{N}_2} = n_1 + n_2 \{1 - \exp[n_3(n_4 - T)]\} \quad (4d)$$

The values of these parameters are calculated by employing a nonlinear regression method and are listed in Table 2. Figure 4 shows that the experimental data¹⁷ have a good agreement with the Langmuir isotherms obtained in this study. Moreover, Figure 4 shows that the adsorbent (zeolite 13X) has a very high selectivity of CO₂ over N₂.

D

The following energy balance for the column is necessary, because the bed is nonisothermal in the bulk separation.

$$(\epsilon_t \rho_{\text{gas}} C_{\text{pg}} + \rho_{\text{bed}} C_{\text{ps}}) \frac{\partial T}{\partial t} + \rho_{\text{gas}} C_{\text{pg}} \epsilon_{\text{bed}} u \frac{\partial T}{\partial Z} - K_L \frac{\partial^2 T}{\partial Z^2} - \rho_{\text{bed}} \sum_{i=1}^n \Delta H_i \frac{\partial q_i}{\partial t} + \frac{2h_i}{R_{\text{bed}}} (T - T_{\text{wall}}) = 0 \quad (5)$$

where ϵ_t is the total void fraction, ρ_{gas} is the gas density (kg/m^3), C_{pg} is the heat capacity of the gas (J/kg/K), ρ_{bed} is the bed density (kg/m^3), C_{ps} is the heat capacity of the adsorbent (J/kg/K), K_L is the effective axial thermal conductivity (J/m/s/K), ΔH_i is the isosteric heat of adsorption (J/mol) of component i , R_{bed} is the bed radius (m), h_i is the heat-transfer coefficient ($\text{J/m}^2/\text{s/K}$), and T_{wall} is the column wall temperature (K). The pressure drop can be described by Darcy's law¹⁸ with the assumption of the laminar flow of gas through the bed

$$\frac{\partial P}{\partial Z} = - \frac{180\mu(1 - \epsilon_{\text{bed}})^2 u}{\epsilon_{\text{bed}}^3 D_{\text{particle}}^2} \quad (6)$$

where μ is the gas viscosity (kg/m/s) and D_{particle} is the particle diameter (m). The isosteric heat of adsorption is calculated by using the Clausius–Clapeyron equation as the follows:

$$\left[\frac{d \ln P}{d(1/T)} \right]_q = - \frac{\Delta H}{R} \quad (7)$$

The boundary conditions for the PSA operation are shown in Table 3. Table 4 lists the mole flux variables (Feed, Product, Exhaust, and PurgeFeed) to calculate the performances such as purities and recoveries. Consequently, the purities and recoveries of CO_2 ($i = 1$) and N_2 ($i = 2$) are given by

$$\text{Purity}_{\text{CO}_2} = \frac{\text{Exhaust}_{\text{CO}_2}}{\sum_{i=1}^n \text{Exhaust}_i} \quad (8)$$

$$\text{Purity}_{\text{N}_2} = \frac{\text{Product}_{\text{N}_2}}{\sum_{i=1}^n \text{Product}_i} \quad (9)$$

$$\text{Recovery}_{\text{CO}_2} = \frac{\text{Exhaust}_{\text{CO}_2}}{\text{Feed}_{\text{CO}_2}} \quad (10)$$

$$\text{Recovery}_{\text{N}_2} = \frac{\text{Product}_{\text{N}_2}}{\text{Feed}_{\text{N}_2}} \quad (11)$$

The power is calculated by

$$\text{Power} = \frac{\gamma}{\gamma - 1} RT_{\text{feed}} \left[\left(\frac{P_{\text{feed}}}{P_{\text{atm}}} \right)^{(\gamma-1)/\gamma} - 1 \right] u_{\text{feed}} \pi R_{\text{bed}}^2 \frac{P_{\text{feed}}}{RT_{\text{feed}}} \quad (12)$$

where P_{atm} is the atmospheric pressure (1 atm).

Table 3. Boundary Conditions of Each Operating Step (Here $T_{\text{feed}} = 313.15 \text{ K}$)

pressurization	adsorption	depressurization	regeneration
$y_{i z=0} = y_{f,i}$	$y_{i z=0} = y_{f,i}$	$\frac{\partial y_i}{\partial Z} _{z=0} = 0$	$\frac{\partial y_i}{\partial Z} _{z=0} = 0$
$\frac{\partial y_i}{\partial Z} _{z=L} = 0$	$\frac{\partial y_i}{\partial Z} _{z=L} = 0$	$\frac{\partial y_i}{\partial Z} _{z=L} = 0$	$y_{\text{CO}_2} _{z=L} = 0, y_{\text{N}_2} _{z=L} = 1$
$P _{z=0} = P_{\text{feed}}$	$P _{z=0} = P_{\text{feed}}$	$P _{z=0} = P_{\text{purge}}$	$P _{z=0} = P_{\text{purge}}$
$\frac{\partial P}{\partial Z} _{z=L} = 0$	$\frac{\partial P}{\partial Z} _{z=L} = 0$	$\frac{\partial P}{\partial Z} _{z=L} = 0$	$\frac{\partial P}{\partial Z} _{z=L} = 0$
$T _{z=0} = T_{\text{feed}}$	$T _{z=0} = T_{\text{feed}}$	$\frac{\partial T}{\partial Z} _{z=0} = 0$	$\frac{\partial T}{\partial Z} _{z=0} = 0$
$\frac{\partial T}{\partial Z} _{z=L} = 0$	$\frac{\partial T}{\partial Z} _{z=L} = 0$	$\frac{\partial T}{\partial Z} _{z=L} = 0$	$\frac{\partial T}{\partial Z} _{z=L} = 0$
$u _{z=0} = u_{\text{feed}}$	$u _{z=0} = u_{\text{feed}}$	$u _{z=0} = u_{\text{reg}}$	$u _{z=0} = u_{\text{reg}}$
$u _{z=L} = 0$	$u _{z=L} = u_{\text{feed}}$	$u _{z=L} = 0$	$u _{z=L} = u_{\text{reg}}$

The average performance of the PSA is evaluated by the following criteria:

$$\text{Purity}_{\text{CO}_2, \text{Ave}} = \frac{\int_{t_p+t_A}^{t_{\text{cycle}}} \text{Purity}_{\text{CO}_2} dt}{t_{\text{DP}} + t_R} \quad (13)$$

$$\text{Purity}_{\text{N}_2, \text{Ave}} = \frac{\int_{t_p}^{t_p+t_A} \text{Purity}_{\text{N}_2} dt}{t_A} \quad (14)$$

$$\text{Recovery}_{\text{CO}_2, \text{Ave}} = \frac{\int_{t_p+t_A}^{t_{\text{cycle}}} \text{Recovery}_{\text{CO}_2} dt}{t_{\text{DP}} + t_R} \quad (15)$$

$$\text{Recovery}_{\text{CO}_2, \text{Ave}} = \frac{\int_{t_p}^{t_p+t_A} \text{Recovery}_{\text{N}_2} dt}{t_A} \quad (16)$$

where t_p is the pressurization time, t_A is the adsorption time, t_{DP} is the depressurization time, t_R is the regeneration time, and t_{cycle} is the cycle time that is the sum of the each operating step time ($t_{\text{cycle}} = t_p + t_A + t_{\text{DP}} + t_R$).

This mathematical formulation consists of partial differential equations, algebraic equations, and integral equations for the mass balance, the Langmuir isotherm equation, and the performance measure, respectively. In addition, the boundary conditions at the end of the bed change abruptly and periodically during the operating cycle. In this study, the method of lines (MOL)²¹ and finite difference method (FDM) are adopted to convert the PDAE system to a differential algebraic equation (DAE) system. For dynamic simulation, integration over time is performed by a DAE integrator in gProms based on backward differentiation formulas (BDF). The main advantage of this method is that the DAE integrator automatically controls the integration error for all variables.²²

2.2. CSS. The following statement specifies the CSS of the PSA process: *The spatial bed profiles must be identical at the beginning and end of the cycle.* That is to say, the initial profiles are generally determined by eq 17a–c that defines CSS.

$$y_{i|t=0} = y_{i|t=t_{\text{cycle}}} \quad (17a)$$

$$q_{i|t=0} = q_{i|t=t_{\text{cycle}}} \quad (17b)$$

$$T|_{t=0} = T|_{t=t_{\text{cycle}}} \quad (17c)$$

Table 4. Mole Flux Variables at Each Operating Step

pressurization	adsorption	depressurization	regeneration
$\frac{\partial(\text{Feed}_p)}{\partial t} = \frac{uP_i}{RT} _{z=0}$	$\frac{\partial(\text{Feed}_p)}{\partial t} = \frac{uP_i}{RT} _{z=0}$	$\frac{\partial(\text{Feed}_p)}{\partial t} = 0$	$\frac{\partial(\text{Feed}_p)}{\partial t} = 0$
$\frac{\partial(\text{Product}_p)}{\partial t} = 0$	$\frac{\partial(\text{Product}_p)}{\partial t} = \frac{uP_i}{RT} _{z=L}$	$\frac{\partial(\text{Product}_p)}{\partial t} = 0$	$\frac{\partial(\text{Product}_p)}{\partial t} = 0$
$\frac{\partial(\text{Exhaust}_p)}{\partial t} = 0$	$\frac{\partial(\text{Exhaust}_p)}{\partial t} = 0$	$\frac{\partial(\text{Exhaust}_p)}{\partial t} = -\frac{uP_i}{RT} _{z=0}$	$\frac{\partial(\text{Exhaust}_p)}{\partial t} = -\frac{uP_i}{RT} _{z=0}$
$\frac{\partial(\text{PurgeFeed}_p)}{\partial t} = 0$	$\frac{\partial(\text{PurgeFeed}_p)}{\partial t} = 0$	$\frac{\partial(\text{PurgeFeed}_p)}{\partial t} = 0$	$\frac{\partial(\text{PurgeFeed}_p)}{\partial t} = -\frac{uP_i}{RT} _{z=L}$

For the spatial profiles of the variables in z (y_i , q_i , and T), this study employed the following parametrization to describe the initial conditions for these profiles and capture their desired shapes.

$$q_i|_{t=0} = k_{a,q_i} + \frac{k_{b,q_i}}{1 + \exp\left[-\frac{z - k_{c,q_i}}{k_{d,q_i}}\right]} \quad (18a)$$

$$y_i|_{t=0} = k_{a,y_i} + \frac{k_{b,y_i}}{1 + \exp\left[-\frac{z - k_{c,y_i}}{k_{d,y_i}}\right]} \quad (18b)$$

$$T|_{t=0} = k_{a,T} + \frac{k_{b,T}}{1 + \exp\left[-\frac{z - k_{c,T}}{k_{d,T}}\right]} \quad (18c)$$

The ranges of the parameters (k_a , k_b , k_c , and k_d) in the optimization are decided by considering the profiles of $q|_{t=t_{\text{cycle}}}$, $y|_{t=t_{\text{cycle}}}$, and $T|_{t=t_{\text{cycle}}}$ at CSS, resulting from successive substitution (SS) from the first cycle to the 500th cycle (\approx CSS), and the values of the parameters are determined from the optimization to satisfy the CSS conditions (eq 17a–c). The basic conditions for the simulation of the SS method are listed in Table 1. This work employs the following constraints for the optimization at CSS, and the bed profiles at initial time are determined through the optimization, with the following bounds on the variables: $k_{a,q_1} \in [0.1, 10]$, $k_{b,q_1} \in [-5, -0.1]$, $k_{c,q_1} \in [-1, -0.001]$, $k_{d,q_1} \in [0.05, 4]$, $k_{a,q_2} \in [0.001, 1]$, $k_{b,q_2} \in [0.01, 10]$, $k_{c,q_2} \in [-0.1, -0.001]$, $k_{d,q_2} \in [0.05, 0.4]$, $k_{a,y_2} \in [0, 0.9]$, $k_{b,y_2} \in [0.01, 5]$, $k_{c,y_2} \in [0.01, 5]$, $k_{d,y_2} \in [0.01, 5]$, $k_{a,T} \in [300, 315]$, $k_{b,T} \in [0.5, 3]$, and $k_{c,T} \in [-0.5, -0.05]$. The CSS conditions are given as constraints in the optimization model, and the following equations are used to determine CSS for the optimization.

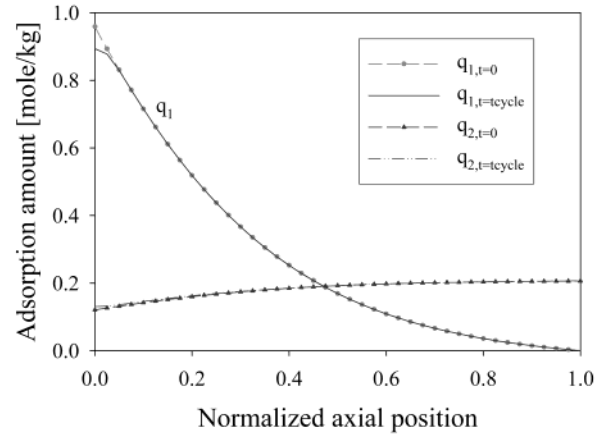
$$\left| \left(\int_{0|+}^{L|+} y_i dz \right)_{t=0} - \left(\int_{0|+}^{L|+} y_i dz \right)_{t=t_{\text{cycle}}} \right| \leq \epsilon \quad (19a)$$

$$\left| \left(\int_0^L q_i dz \right)_{t=0} - \left(\int_0^L q_i dz \right)_{t=t_{\text{cycle}}} \right| \leq \epsilon \quad (19b)$$

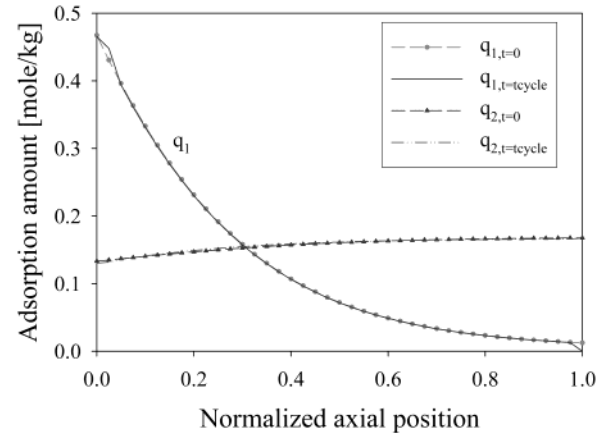
$$\left| \left(\int_{0|+}^{L|+} T dz \right)_{t=0} - \left(\int_{0|+}^{L|+} T dz \right)_{t=t_{\text{cycle}}} \right| \leq \epsilon \quad (19c)$$

$$y_1|_{t=0} + y_2|_{t=0} = 1 \quad (19d)$$

where ϵ is a small tolerance ($\epsilon \sim 10^{-3}$). Because of the parametrization of the bed profiles (18) and the con-



(a) First optimization case

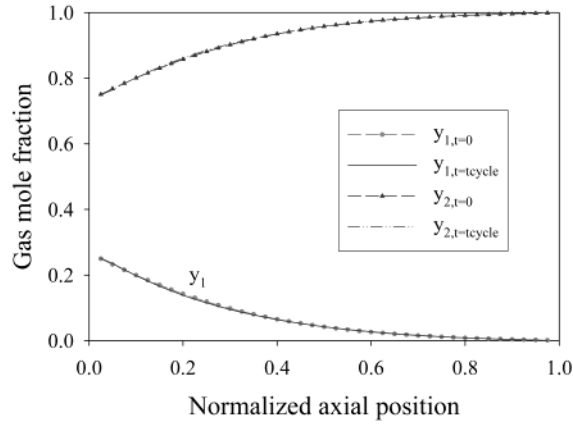


(b) Second optimization case

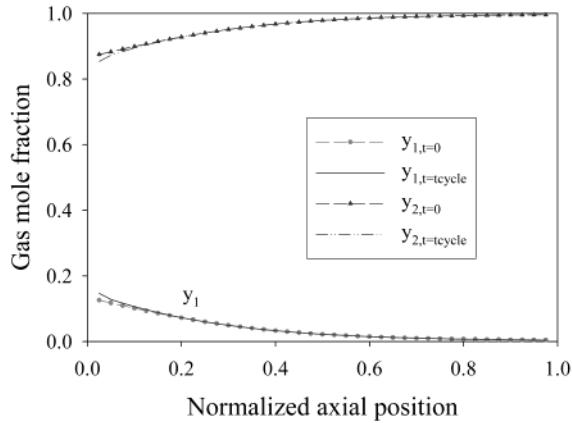
Figure 5. CSS behaviors of solid-phase concentration (q_1 , adsorption amount of CO_2 ; q_2 , adsorption amount of N_2).

straints (19), the converged CSS may not be as accurate as the approach in work by Jiang et al.¹⁶ This stems from the fact that their profiles can be specified freely at each node point in the MOL and the CSS conditions are satisfied at each node point, where the CSS conditions are derived from the MOL. Nevertheless, through considerable evaluation, we found that this approach yields both reasonable and efficient solutions for optimization in the framework of gProms. Figures 5–7 show the CSS behaviors of the variables (q , y , T) obtained by the optimization cases in this study.

2.3. Overall Optimization Strategy. For the optimization of a periodic adsorption process, CSS requires the initial and final conditions of a cycle to be identical. Traditionally CSS has been determined through the SS



(a) First optimization case



(b) Second optimization case

Figure 6. CSS behaviors of gas-phase mole fraction (y_1 , mole fraction of CO_2 ; y_2 , mole fraction of N_2).

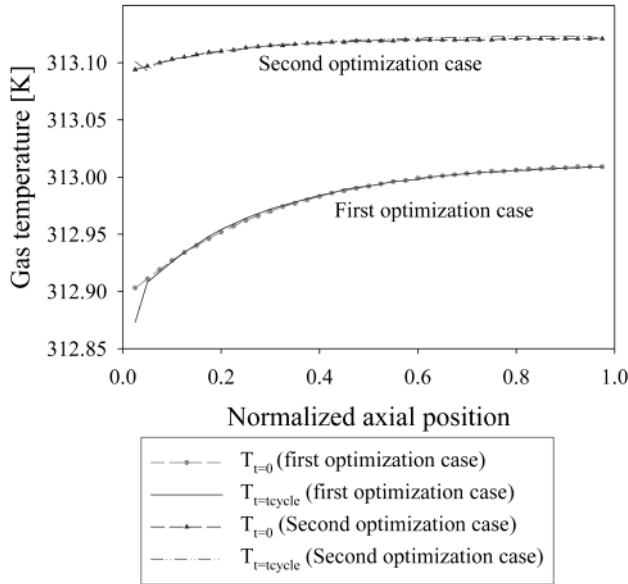


Figure 7. CSS behaviors of gas temperature.

scheme. The SS scheme is the repeated dynamic simulation of each step over the PSA cycle. This corresponds to the way that PSA units operate in practice to obtain CSS. With SS the number of simulation cycles to reach CSS may be very large, and the rate of convergence on CSS may be enhanced by making use of a quasi-Newton

or Newton method. The Newton-type approach is desirable if it reduces iteration numbers significantly compared to the SS scheme. However, this Newton-type method often requires substantially increased computational time for each iteration.^{4,6} Moreover, it is much more difficult to optimize a cyclic operating system, especially in a spatially distributed system, than to simulate the system. The spatially distributed model can be lumped into a differential and algebraic equation (DAE) system to solve the difficulty. Optimization of DAE systems has been extensively studied and can be solved by employing a sequential or simultaneous approach. The simultaneous CD approach attains a significant improvement in computational time, even though the model size is comparatively large. However, in simulation and optimization, the CD model is more difficult to converge for complex models than a SD model, which discretizes only a spatial domain, and the simulation of the CD model can produce different results because SD models employ variable time steps (continuous time domain) while here the CD model adopts a fixed time grid (discrete time domain). In section 3 we discuss the characteristics of the CD method and compare the optimization with the SD method using an RPSA example. Instead, we adopt an SD approach for the PSA system optimization and CSS is determined directly as a constraint in the optimization model.

Based on the dynamic simulation, the optimization is performed by the dynamic optimizer, gOPT in gProms.^{19,20} This converts the optimization problem to a nonlinear programming (NLP) problem using a control vector parametrization (CVP) technique, with a successive quadratic programming (SQP) algorithm as implemented in the SRQPD code.²³ The procedure for this work is as follows:

(1) Formulate the model using the SD approach,

(2) Describe the different boundary conditions at each operating step by using binary variables instead of a Case statement. (See Table 3. Case statements are not supported for optimization in gProms before version 2.1, although they are supported for more recent versions, where BVEs are not necessary.)

(3) Add the CSS condition (19) as the inequality constraint.

(4) Perform the optimization using gOPT in gProms.

The main advantages of this method are as follows: (i) the model is robust for the simulation and optimization calculations; (ii) the model is easier to converge and initialize and more reliable to solve than CD models for simulation and optimization, and (iii) performance values calculated from optimal decision variables through optimization are the same as those through simulation.

The simulation time of the binary variable model is similar to that of the general model using case statements on a Pentium III Linux machine with dual CPU (800 MHz), and the simulation results are exactly the same. The BVE method based on the SD approach is described and compared to that of the CD approach in Figures 2 and 3 and in section 3.

3. Optimization Results

To illustrate the benefits of the SD approach, we first present a comparison with the CD approach on a small RPSA process for oxygen recovery from air. Following this example, we consider two optimization cases for CO_2 sequestration.

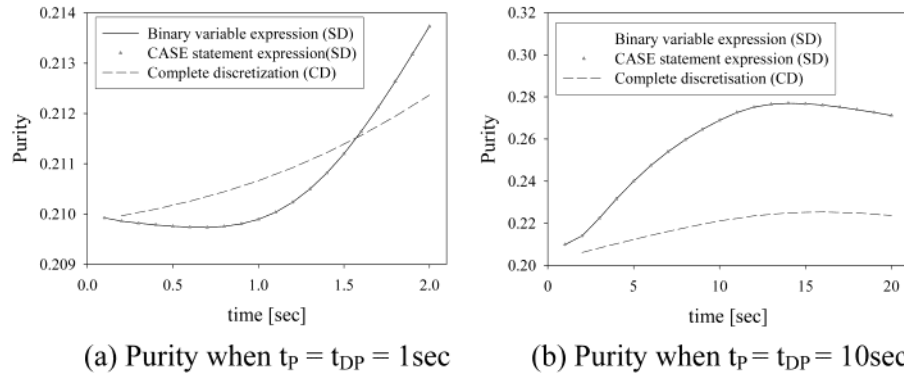


Figure 8. Comparison of simulation results between SD and CD.

Table 5. RPSA Model Equations¹²

mass balance

$$\epsilon_t \left[\frac{1}{t_{\text{cycle}}} \right] \frac{\partial C_i}{\partial t} + \rho_{\text{bed}} \left[\frac{1}{t_{\text{cycle}}} \right] \frac{\partial q_i}{\partial t} = - \left[\frac{1}{L_{\text{bed}}} \right] \frac{\partial (uC_i)}{\partial z} + D_z \left[\frac{1}{L_{\text{bed}}^2} \right] \frac{\partial^2 C_i}{\partial z^2},$$

$$\forall z \in (0, \hat{L}_{\text{bed}}), t \in (0, \hat{t}_{\text{cycle}})$$

adsorption rate

$$\left[\frac{1}{t_{\text{cycle}}} \right] \frac{\partial q_i}{\partial t} = k_{i,z} (q_i^* - q_i), \quad \forall z \in [0, \hat{L}_{\text{bed}}], t \in [0, \hat{t}_{\text{cycle}}]$$

linear Langmuir isotherm

$$q_i^* = m_i C_i RT, \quad \forall z \in [0, \hat{L}_{\text{bed}}], t \in [0, \hat{t}_{\text{cycle}}], i = 1, \dots, n$$

Darcy's law

$$\left[\frac{1}{L_{\text{bed}}} \right] \frac{\partial P}{\partial z} = \frac{180 \mu (1 - \epsilon_{\text{bed}})^2}{d_p^2 \epsilon_{\text{bed}}^3} u, \quad \forall z \in [0, \hat{L}_{\text{bed}}]$$

at the feed end

pressurization

$$C_i = y_i \frac{P_{i,z=0}}{RT}, \quad P_{i,z=0} = P_{\text{feed}}$$

depressurization

$$\left[\frac{1}{L_{\text{bed}}} \right] \frac{\partial C_i}{\partial z} \Big|_{z=0} = 0, \quad P_{i,z=0} = P_{\text{purge}}$$

at the product end

$$\left[\frac{1}{L_{\text{bed}}} \right] \frac{\partial C_i}{\partial z} \Big|_{z=\hat{L}_{\text{bed}}} = 0, \quad v_z = \frac{Q}{A} \frac{P_{\text{atm}}}{P}$$

purity of O₂

$$\text{Purity} = \frac{u C_{\text{O}_2}}{\sum_{i=1}^2 v_z C_i} \Big|_{z=\hat{L}_{\text{bed}}}$$

power

eq 12

Table 6. Total CPU Time (s) for Simulation of Each Case

operating step time condition	SD		
	Case model	BVE model	CD model
$t_P = t_{DP} = 1 \text{ s}$	0.320	0.360	0.120
$t_P = t_{DP} = 10 \text{ s}$	0.500	0.540	0.110

3.1. Comparison of the CD and Binary Variable Expression (BVE) Methods. The CD and SD are compared by taking an RPSA example process,²⁴ which separates oxygen from the air, with operating steps consisting of pressurization and depressurization. The model for this example is given in Table 5. We performed the simulation in gPROMS by using both CD and SD methods. Operating step change conditions are expressed by binary variables or the Case statement in the SD method and by time domain discretization in the CD method. Table 6 shows the calculation time of these simulations. The computation of the CD method is much faster than that of the SD approach, and the Case expression and the BVE have similar calculation speeds in the simulation. However, as shown in Figure 8, the CD approach has results different from those of the SD method, because of a less accurate discretization. On the other hand, the simulation result of the BVE model is the same as that of the Case statement expression.

This work treats the optimization of only the first cyclic pass of the RPSA process in order to check the difference of the BVE and CD models. The optimization formulation is

$$\text{Min Power/Purity} \quad (20)$$

Subject to

$$0.1 \text{ m} \leq L_{\text{bed}} \leq 1.5 \text{ m} \quad (21a)$$

$$1 \text{ atm} \leq P_{\text{feed}} \leq 10 \text{ atm} \quad (21b)$$

$$0.1 \text{ s} \leq t_P \leq 10 \text{ s} \quad (21c)$$

$$0.1 \text{ s} \leq t_{DP} \leq 10 \text{ s} \quad (21d)$$

$$\text{Purity}_j \leq \text{Purity}_{t_{\text{cycle}}} \leq 1 \quad j = 1, 2, \text{ or } 3 \quad (21e)$$

Here, we consider

$$\text{Purity}_1 = 0.35, \quad \text{Purity}_2 = 0.3, \quad \text{or} \quad \text{Purity}_3 = 0.25$$

Table 7 compares the optimization results of the two models. Though the optimization with the CD model is faster than that with the BVE model, it is more difficult

Table 7. Optimization Results of the BVE and CD Models in Each Purity Constraint

model type	purity constraint	L (m)	P_{feed} (atm)	t_p (s)	t_{DP} (s)	purity	power (J/s)	objective (J/s)	total CPU time (s)
BVE (SD)	purity > 0.35	0.286	2.47	10	0.1	0.35	2.549	7.282	10.7
	purity > 0.30	0.231	1.86	10	0.1	0.30	1.254	4.180	15.1
	purity > 0.25	0.183	1.35	9.92	0.1	0.25	0.420	1.681	9.9
CD	purity > 0.30	error in optimization							
	purity > 0.25	error in optimization							
	purity > 0.35	1.500	4.08	4.36	7.28	0.25	7.053	28.213	7.0

to converge reliably, as is seen in Table 7. Consequently, the BVE model has an advantage over the CD model in the optimization of cyclic adsorption processes.

3.2. PSA Optimization for CO₂ Sequestration. We now consider two optimization cases for the sequestration of CO₂. The objective function and constraints of each case are the same except for the “Power” constraint. The objective function is to increase the purities of N₂ and CO₂. The optimization model is the following:

$$\text{Max Purity}_{\text{N}_2} + \text{Purity}_{\text{CO}_2} \quad (22)$$

Subject to

$$0.15 \text{ m} \leq L \leq 2 \text{ m} \quad (23a)$$

$$1.7 \text{ atm} \leq P_{\text{feed}} \leq 20 \text{ atm} \quad (23b)$$

$$0.7 \text{ atm} \leq P_{\text{purge}} \leq 1.1 \text{ atm} \quad (23c)$$

$$0.001 \text{ m/s} \leq u_{\text{feed}} \leq 0.02 \text{ m/s} \quad (23d)$$

$$-0.01 \text{ m/s} \leq u_{\text{reg}} \leq -0.001 \text{ m/s} \quad (23e)$$

$$1 \text{ s} \leq t_p \leq 10 \text{ s} \quad (23f)$$

$$49 \text{ s} \leq t_A \leq 990 \text{ s} \quad (23g)$$

$$1 \text{ s} \leq t_{\text{DP}} \leq 10 \text{ s} \quad (23h)$$

$$49 \text{ s} \leq t_R \leq 990 \text{ s} \quad (23i)$$

$$\text{Purity}_{\text{CO}_2} \geq 15\% \quad (23j)$$

$$\text{Purity}_{\text{N}_2} \geq 85\% \quad (23k)$$

$$\text{Required Power} \leq \text{Power (J/s)} \quad (23l)$$

Equations 1–12, 18a–c, and 19a–d and equations of Tables 3 and 4 are also used.

The above Purity_{*i*} (*i* = CO₂ and N₂) constraints given by eqs 8 and 9 are calculated at the end of a given cycle.

In the first case, the power constraint is given by eq 23l for Power = 0.6 J/s. The optimal results of the first case are listed in Table 8. The optimal feed pressure is 1.84 atm, the optimal purge pressure is 1.10 atm, the optimal bed length is 0.98 m, the optimal gas velocities during adsorption and regeneration are 1.28×10^{-2} and -0.001 m/s, respectively, and the optimal cycle time is 205.673 s. Consequently, the average performance is calculated from the optimal decision variables. The computation time for the optimization is 3177.9 CPU s on a Pentium III Linux machine with dual 800 MHz CPU.

In the second case, the required power is set to be less than 0.5 J/s (eq 23a). The optimal decision values are shown in Table 9. The optimal bed length is 0.91 m, the optimal feed pressure is 1.70 atm, the optimal

Table 8. Optimization Results of the First Case (Power ≤ 0.6 J/s)^a

variable	result
bed length (L)	0.976 21 m
feed pressure (P_{feed})	1.842 27 atm
purge pressure (P_{purge})	1.099 54 atm
linear gas velocity of adsorption step (u_{feed})	1.2834×10^{-2} m/s
linear gas velocity of desorption step (u_{reg})	-1.00×10^{-3} m/s
pressurization time (t_p)	10.00 s
adsorption time (t_A)	49.00 s
depressurization time (t_{DP})	10.00 s
regeneration time (t_R)	136.678 s
average purity of CO ₂ ($\text{Purity}_{\text{CO}_2, \text{Ave}}$)	0.244 188
average recovery of CO ₂ ($\text{Recovery}_{\text{CO}_2, \text{Ave}}$)	0.094 673
average purity of N ₂ ($\text{Purity}_{\text{N}_2, \text{Ave}}$)	0.999 648 796
average recovery of N ₂ ($\text{Recovery}_{\text{N}_2, \text{Ave}}$)	0.754 791
power	0.6 J/s

^a Total CPU time for optimization is 3177.9 s on a Pentium III Linux machine with dual CPU (800 MHz) [SRQPD optimizer statistics]. Number of optimization iterations: 82. Number of line search steps: 136.

Table 9. Optimization Results of the Second Case (Power ≤ 0.5 J/s)^a

variable	result
bed length (L)	0.909 834 m
feed pressure (P_{feed})	1.7 atm
purge pressure (P_{purge})	0.881 645 atm
linear gas velocity of adsorption step (u_{feed})	$1.350 39 \times 10^{-2}$ m/s
linear gas velocity of desorption step (u_{reg})	-1.046×10^{-3} m/s
pressurization time (t_p)	9.381 21 s
adsorption time (t_A)	56.3994 s
depressurization time (t_{DP})	1 s
regeneration time (t_R)	241.824 s
average purity of CO ₂ ($\text{Purity}_{\text{CO}_2, \text{Ave}}$)	0.149 254
average recovery of CO ₂ ($\text{Recovery}_{\text{CO}_2, \text{Ave}}$)	0.074 332
average purity of N ₂ ($\text{Purity}_{\text{N}_2, \text{Ave}}$)	0.997 653
average recovery of N ₂ ($\text{Recovery}_{\text{N}_2, \text{Ave}}$)	0.791 963
power	0.5 J/s

^a Total CPU time for optimization is 5273.3 s on a Pentium III Linux machine with dual CPU (800 MHz) [SRQPD optimizer statistics]. Number of optimization iterations: 125. Number of line search steps: 242.

purge pressure is 0.88 atm, the gas velocities of adsorption and desorption are 1.35×10^{-2} and -1.05×10^{-3} m/s, respectively, and the optimal cycle time is 308.605 s. The average purities and recoveries of CO₂ and N₂ are also obtained as shown in Table 7. The total CPU time for the optimization is 5273.3 CPU s on the same machine (Pentium III Linux machine with dual CPU (800 MHz)).

Judging from extensive sensitivity studies about the optimum solutions, the required power is affected only by the feed pressure and adsorption gas velocity and not by the bed length, purge pressure, and operating step times; it increases as the adsorption gas velocity and feed pressure increase. The purity of CO₂ is improved when the purge operating times (the depressurization and regeneration times) increase. The purity of CO₂ decreases as the purge pressure and linear gas velocity of the regeneration step increase. The recovery

of CO₂ increases, as the purge pressure, regeneration gas velocity, and purge step times increase, and it decreases accordingly as the feed pressure, adsorption gas velocity, and feeding operation times (the pressurization and adsorption times) increase. Though the purity of N₂ is hardly affected by the decision variables and is over 99%, it is slightly enhanced when the bed length, feed pressure, and pressurization time increase. The purity of N₂ deteriorates when the adsorption gas velocity increases. The recovery of N₂ decreases as the bed length, feed pressure, adsorption gas velocity, and pressurization time increase and the adsorption time decreases.

The optimal results might be affected by the initial guess and bounds of the parameters (k_a , k_b , k_c , and k_d) for the optimization, determined by considering the simulation results (first cycle ~ CSS) based on the conditions in Table 1. Because the optimization tolerance is 0.001, the optimal decision variables were found even if the objective value still increased with a very small step. Therefore, it is very important to determine the optimization tolerance and the initial conditions reasonably, as was confirmed in this work.

4. Conclusions

A mathematical model of the PSA process using zeolite 13X as an adsorbent and operated with four steps (pressurization, adsorption, depressurization, and regeneration) is formulated by using PDAEs that consider the dynamic variation and spatial distribution of properties within the adsorption column. For the optimization, we adopt the SD model instead of the CD model and set the CSS condition as the constraint with a small tolerance (ϵ) in the gPROMS modeling system. The decision variables are the bed length, feed pressure, purge pressure, gas velocity, and each operating step time, which are determined to optimize desired objective functions. The objective here is to maximize the purities of N₂ and CO₂. In the PSA system using zeolite 13X, the optimization results show that the optimal feed pressure should not be high, while other adsorbents such as zeolite 5A require a high feed pressure to obtain a high-purity product.^{9,10} Consequently, the PSA process using zeolite 13X can give us a high purity of the components with low energy cost.

Finally, this paper focuses on the optimization of the bench-scale PSA model. In future work, the scale-up of this model will be performed and economic objectives will also be treated.

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Nomenclature

a_i , b_i = Langmuir constants (1/Pa)
 C_{pg} = heat capacity of the gas (J/kg/K)
 C_{ps} = heat capacity of the adsorbent (J/kg/K)
 D_e = effective diffusivity (m²/s)
 $D_{particle}$ = particle diameter (m)
 D_x = dispersion coefficient (m²/s)
 h_i = heat-transfer coefficient (J/m²/s/K)
 i = component identifier ($i = 1$ denotes CO₂, and $i = 2$ is N₂)

k_a = parameter calculated for the initial condition to satisfy the CSS condition
 k_b = parameter calculated for the initial condition to satisfy the CSS condition
 k_c = parameter calculated for the initial condition to satisfy the CSS condition
 k_d = parameter calculated for the initial condition to satisfy the CSS condition
 K_L = effective axial thermal conductivity (J/m/s/K)
 P = total pressure (Pa)
 P_{feed} = feed pressure (Pa)
 P_i = partial pressure (Pa)
 P_{purge} = purge pressure (Pa)
 q_i = solid-phase concentration (mol/kg)
 q_i^* = amount of adsorption of component i in the equilibrium state of the mixture
 R = universal gas constant (J/mol/K)
 R_{bed} = bed radius (m)
 $R_{particle}$ = particle radius (m)
 t = time (s)
 t_{cycle} = cycle time (s)
 t_p = pressurization time (s)
 t_A = adsorption time (s)
 t_{DP} = depressurization time (s)
 t_R = regeneration time (s)
 T = gas temperature within the bed (K)
 T_{wall} = column wall temperature (K)
 u = superficial gas velocity (m/s)
 u_{feed} = feed gas velocity (m/s)
 u_{reg} = regeneration gas velocity (m/s)
 y_f = feed mole fraction
 y_i = mole fraction of component i
 z = axial position (m)

Greek Letters

ϵ = small value
 μ = gas viscosity (kg/m/s)
 ρ_{bed} = bed density (kg/m³)
 ϵ_{bed} = bed void
 ρ_{gas} = gas density (kg/m³)
 ΔH_i = isosteric heat of adsorption (J/mol) of component i
 $\rho_{particle}$ = particle density (kg/m³)
 ϵ_t = total void fraction

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